

ELECTRIC DRIVE VEHICLE DEMONSTRATION AND VEHICLE INFRASTRUCTURE EVALUATION

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MAY 16, 2013

ARRAVT066

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OVERVIEW

TIMELINE

Project Start; 1 Oct 2009 Project End; 31 Dec 2013 Percent Complete; 83%

BUDGET

Total Project; \$225,403,708 DOE Share; \$100,196,560 Contractor; \$110,503,708 ORNL FWP; \$ 6,800,000 INL FWP; \$ 7,803,440

BARRIERS

Slow Deployment of Vehicles Permitting Requirements Utility Demand Charges

PARTNERS

Nissan North America
General Motors/OnStar
Thousands of PEV drivers & hosts
10 Electric Utilities
2 Universities



Relevance



OBJECTIVES

- Establish mature charge infrastructures in diverse geographies
- Deploy grid-connected vehicles to utilize infrastructure
- Collect data characterizing infrastructure & vehicle utilization
- Evaluate means to improve infrastructure effectiveness
- Evaluate means to increase vehicle utilization
- Identify and resolve barriers to infrastructure deployment
- Develop models to support future infrastructure deployment



Relevance



MILESTONES

	Project initiation	10/01/09	(complete)
	Complete EV Micro-Climate Plans	08/30/10	(complete)
	Initial residential infrastructure	12/01/10	(complete)
	Initial vehicle deliveries	12/01/10	(complete)
	Initial commercial infrastructure	06/06/11	(complete)
•	Initial DC fast charge infrastructure	10/24/11	(complete)
	Residential I/S deployment complete	04/30/13	
•	Commercial I/S deployment complete	09/30/13	
•	Data collection complete	12/31/13	





INFRASTRUCTURE PLANNING

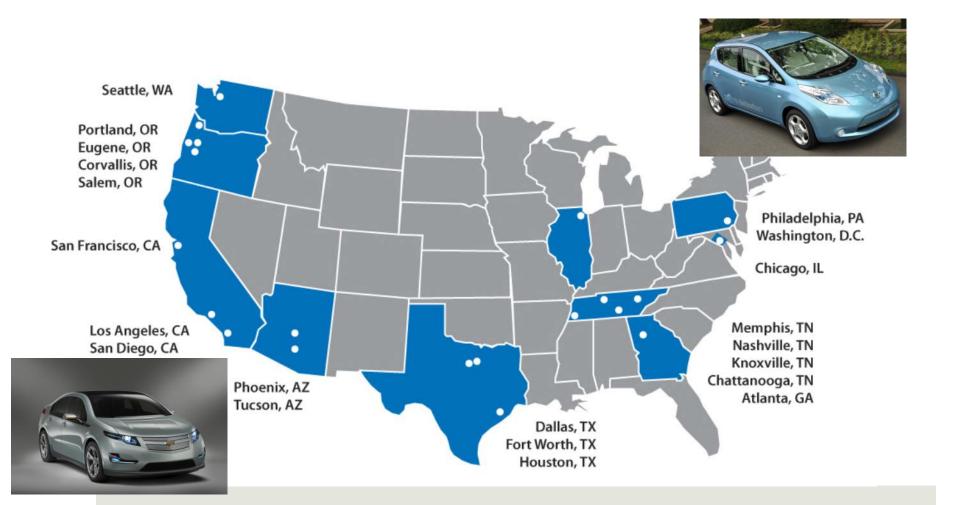
- Organize regional stakeholders
 - Government
 - Utilities
 - Employers
- Develop long-range Plan
 - Deployment area
 - Vehicle penetration
 - Infrastructure requirements
- Develop EV Micro-Climate
 - Initial deployment







INFRASTRUCTURE DEPLOYMENT







INFRASTRUCTURE DEPLOYMENT

- Develop mature infrastructures
 - Install residential EVSE for Leaf & Volt Vehicles
 - Install level 2 commercial EVSE
 - Install DC fast charge in cities and on transportations routes



- Develop permitting and installation experience
- Create jobs









DATA COLLECTION

- Collect vehicle data using vehicle telematics system
 - Vehicle Data Set at each "Key Event"
 - Vehicle Identification
 - Time & Date
 - Odometer
 - Location (GPS Coordinates)
 - Indicated Battery State-of-Charge





DATA COLLECTION

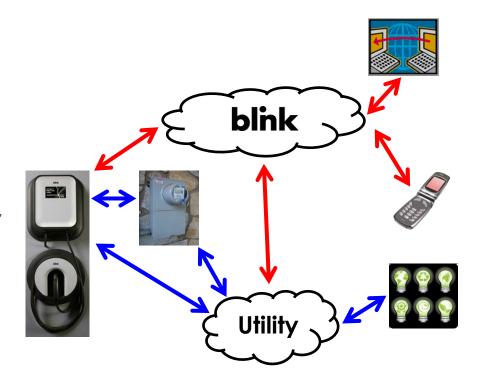
- Collect EVSE charge data using cellular/internet based network
 - Unique ID Identifying the EVSE unit
 - Unique ID for Charging Event
 - Connect and Disconnect Times
 - Start and End Charge Times
 - Maximum Instantaneous Peak Power
 - Total energy (kWh) per charging event
 - Rolling 15-Minute Average Power
- All data merged and stored at INL for analysis





SMART GRID INTEGRATION

- Smart Grid studies
 - TOU rate effectiveness
 - Off peak price elasticity
 - Distribution transformer loading
 - Sub-meter vs. Utility Meter
 - Utilize communication strategies to alter EVSE operation – Demand Response demonstration







HARDWARE DEPLOYMENT

- 7,871 Level 2 residential EVSE installed concurrent with vehicle sales as of 03/15/13
 - 5,775 Leaf
 - 1,996 Volt
- 3,481 Level 2 commercial EVSE installed as of 03/15/12
 - **1,340 sites**
- 73 DC fast chargers installed as of 03/15/13







NETWORK IMPLEMENTATION

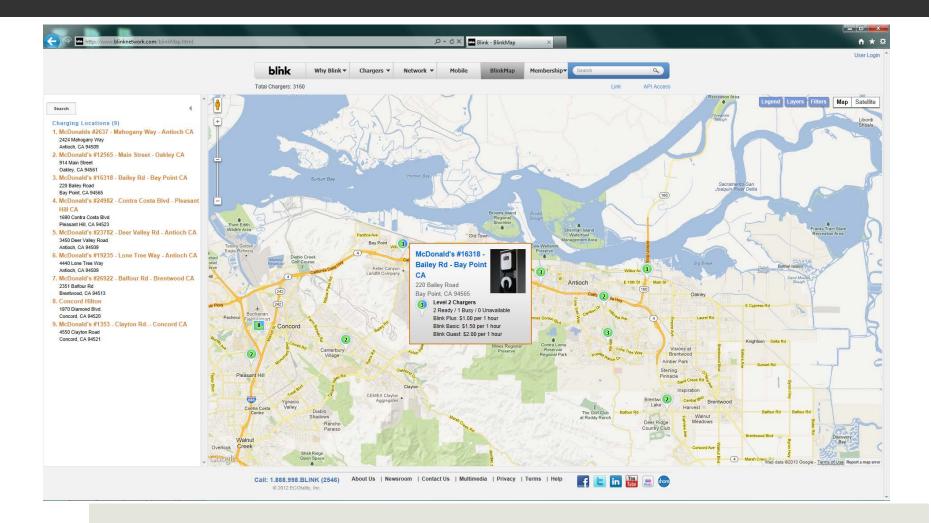
- Communications Network Established
 - Internet residential network
 - M2M cellular commercial network
- Web portals established
 - Residential vehicle owner
 - **Charging Site Host**
 - **Electric utility**
- Mobile application established
 - SMS notifications
 - Charger location mapping







MAPPING IMPLEMENTATION



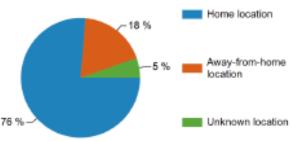


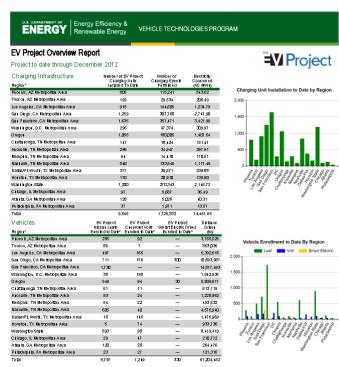


DATA COLLECTION (12/31/12)

- Vehicle data
 - 68 million miles
 - Distance between charges (Q4)
 - Volt 28.2 miles
 - Leaf 26.3 miles







Note: EV Projecto larging in its may be used by set bies that are not part of the EV Project. Likewise, EV Project usinks an account on the EV Project changing in its. Therefore us libit an orbitally by fraction to it is report as not decomparable.

* Regions: Oregon region includes the Gierater Consalts, Engene, Portland, and Salem Metropolitan Areas Washington region includes the Greater Seattle and Olympia Metropolitan Areas

* Velick enrollment numbers with to the EV Projectionly. Numbers do not reflect total regulation national behalf bits sales or production





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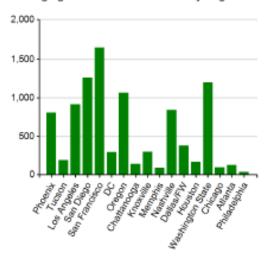


DATA COLLECTION (12/31/12)

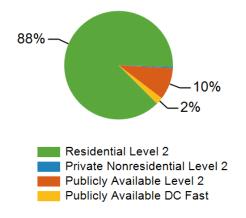
Charge data

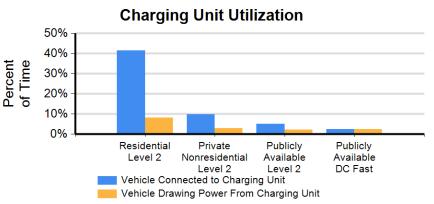
- Over 1,600,000 charge events
- 14.1 GWh of electrical energy consumed

Charging Unit Installation to Date by Region



Number of Charge Events









EVSE ACCESS FEES

- Introduced across network of publicly accessible chargers in August 2012
- Time-based fees
- Encourage the widespread use of commercial EVSE
- Demonstrate value to charger hosts
- **Evaluate business model** sustainability









BARRIER IDENTIFICATION

- **ADA** requirements
- Charge station signage
- Installation costs
- **Utility demand charges**
- **Residential metering**
- Cluster overloading
- Fast charge connector standard





Collaboration



SMART GRID EVALUATION

- Collaboration with San Diego Gas & Electric
 - Sub-meter vs. Utility Meter
 - Impact of EV Charging on Distribution Infrastructure
 - Utilize communication strategies to alter EVSE operation Demand Response demonstration





Collaboration



SIGNAGE

Coordinate efforts with OR & WA State DOTs and

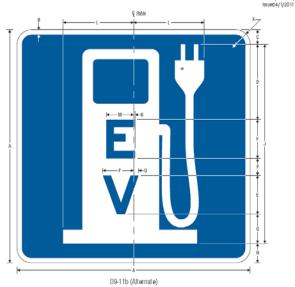
FHWA

Signage white paper posted

Enforcement still a barrier to ICE-ing







U9-11b (Alternate)
Electric Vehicle Charging (Alternate Symbol)

								J			M
								20.5			
30	0.75	1.875	9.625	5 E(m)	2	4	2.5	25.625	1.875	9.063	3.518

N P 0 0.148 3.174 0.90 0.185 3.968 0.63 * See page IA-13-2 for symbol design

COLORS: LEGEND, BACKGROUND — BLUE (RETROREFLECTIVE)
SYMBOL, BORDER — WHITE (RETROREFLECTIVE)

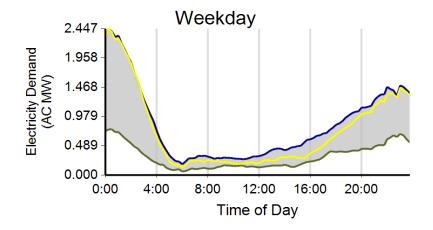


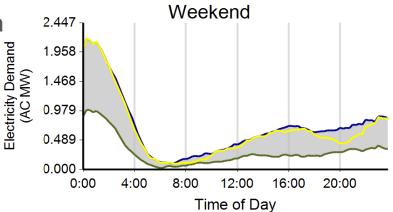
Future Work



DEMAND RESPONSE

- Utility Data Generation
 - Load Duration
 - Energy Use
 - EV Project Data
 - 10-Year Projections
- Demand Response
 - EVSE Control
 - User Transparency Evaluation
- GIS Based Data
 - Distribution Effects
 - Clustering







Future Work



INFORMATION DISSEMINATION

- EV Project InformationDissemination Plan
- Posted on EV Project website at

http://theevproject.com/documents.php

EV Micro-Climate Plans EV Micro-Climate Plan for Central Puget Sound & Olympia Areas, Washington (October 2010) EV Micro-Climate Plan for Arizona (November 2010) EV Micro-Climate Plan for Northwestern Oregon (November 2010) EV Micro-Climate Plan for San Diego Region, California (February 2011) Lessons Learned Reports First Responder Training (March 2011) Accessibility at Public EV Charging Locations (October 2011) Battery Electric Vehicle Driving and Charging Behavior Observed Early in The EV Project (April 2012) Signage (April 2012) A First Look at the Impact of Electric Vehicle Charging on the Electric Grid in The EV Project (May 2012) DC Fast Charge-Demand Charge Reduction (May 2012) The EV Micro-Climate Planning Process (May 2012) Greenhouse Gas (GHG) Avoidance and Fuel Cost Reduction (June 2012) Regulatory Issues and Utility EV Rates (March 2013) Electric Vehicle Public Charging - Time vs. Energy (March 2013) Presentations Technologies required to fully integrate electric vehicles and the smart grid (June 2011) Clean Cities Webinar (June 2012) Battery Power Conference (September 2012) EUEC 2013 Session E8 (January 2013) Information Dissemination Peer Review (March 2013)





SUMMARY

- EV Project Hardware continues to be deployed
- Data Collection continues at a rate of 1,000,000 miles and 46,000 charge events per week
- Barriers Identified Many Addressed
- Information Being Disseminated





TECHNICAL BACKUP SLIDES

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VEHICLE TECHNOLOGIES PROGRAM

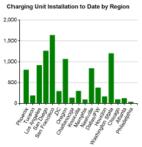
EV Project Overview Report

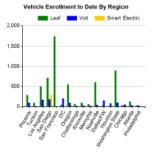
Project to date through Decemb	er 2012			Av Projec
Charging Infrastructure	Number of EV Project Charging Units	Number of Chaming Buents	Blechidly Consumed	
Region ⁴	installed To Date	Perriomed	(AC MININ)	
Phoenix, AZ Me tropolitan Area	305	115,241	843,62	Charging Unit Installation to Date by Regi

Charging Infrastructure	Number of EV Protect Charging Units	Number of Charging Buents	Bechildly Consumed
Region ⁴	installed To Date	Performed	(AC MININ)
Phoenix , AZ Me iropolitan Area	305	115,241	843.62
Tucson, AZ Metropolitan Area	192	29,534	206.49
Los Angeles, CA Metropolitan Area	915	144,605	1,234.79
San Diego, C A Metropolitan Area	1,259	307,762	2,7 47 90
San Francisco, CA We tropolitan Area	1,635	357,471	3,421.99
Washington, D.C. Metropolitan Area	296	47,374	309.97
Oregon	1,055	120,005	1,407.54
Challanooga, TN Metropolitan Area	141	18,424	151.47
Knowlife , TN Me ropolitan Area	296	34,947	297.91
Memphis , TN Me tropolitan Area	94	14,410	110.51
Mashulle , TN Me Iropolitan Area	840	133,545	1,117.49
Daltas/FI. Worth, TXMe iropolitan Area	377	39,571	28 8
Housion, TX Me tropolitan Area	170	20,910	135.90
Washington State	1,200	270,343	2,145.72
Chicago, IL Me ropolitan Area	97	5,627	36.49
Allanta, GA Metropolitan Area	128	5,026	40.31
Philadelphia, PAMe Iropolitan Area	37	1,971	1357
Тоы	9,546	1,726,832	14,461.55
Vahidas	Display Disp	led Extend	Dieben

Vehides	B/ Project Nissan Leas	EV Project Cheurole I Vol is	EV Protect Smart Bectric Oriues	Distance Difuen
Region ⁴	Enrolled to Date*	Envolved to Dates	Enrolled to Dates	(ml)
Phoenix, AZ Me iropolitan Area	225	92	-	3,785,525
Tucson, AZ Me topolitan Area	25	7	_	963,036
Los Angeles , CA Me lropolitan Area	457	165	-	5,392,618
San Diego, CA Me tropolitan Area	711	176	300	10,683,987
San Francisco, CA Metropolitan Area	1,730	-	-	14,817,493
Washington, D.C. Metropolitan Area	3	198	_	1,842,935
Oregon	5€	94	30	5,509,617
Challancoga, TN Me ropolitan Area	61	11	-	613,119
Rhoxulle, TN Me hopoil tan Area	53	Z¢	-	1,228,962
Memphis, TN Metropolitan Area	54	ZZ	-	453,532
Mashulle, TM Metropolitan Area	605	40	-	+ <i>5</i> 76940
Dallas/Fit. Worth, TX Me tropolitan Area	18	146	-	1,476,969
Housion, TX Me Iropolitan Area	5	7+	-	933,736
Washington State	223	98	-	8,419,419
Chicago, IL Me ropolitan Area	29	47	-	210,772
Allania, GA Me Iropolitan Area	120	28	-	264,476
Philadelphia, P.A.Metropolitan Area	23	27	-	121,316
Total	5,797	1,249	330	61,204,452







Note: EV Proted changing units may be used by ushides harlare not part of the EV Proted. Ukswise, EV Proted ushides may connect to non-EV Proted changing units. Therefore uehide and charging infrastrudure usage shown on his report are not directly comparable.

^{*} Wehicle enrollment numbers refer to the EV Protectionly. Numbers do not reflect total regional or national uehicles sales or production.





^{*} Regions: Oregon region includes the Greater Consults, Bugene, Portland, and Salem Metopolitan Areas Washington region includes the Greater Seattle and Olympia Methopolitan Areas







VEHICLE TECHNOLOGIES PROGRAM

EV Project Electric Vehicle Charging Infrastructure Summary Report

Pagion: ALL

Report period: October 2012 through December 2012

Number of EV Project vehicles in region: 4783

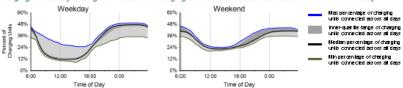
ΞV	Pro	ject
		,

Charging Unit Usage	Restlenttal Leue 12	Private No a reside attal Le uel 2	Publicty Au altable Leuel 2	Publiciy Auallable DC Fast	Total
Number of charging units*	€,819	78	1,988	54	6,939
Number of charging events*	341,828	1,699	36,990	8д89	388,606
Electricity consumed (AC MWh)	2,827.92	14.83	311.16	58.39	3,21230
Percentoftime with a vehicle connected to charging unit	42%	10%	5%	2%	31%
Percentoftime with a vehicle drawing power from charging unit	8%	3%	2%	2%	6%

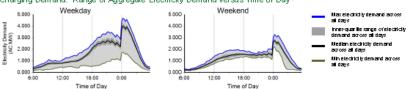




Charging Availability: Range of Percent of Charging Units with a Vehicle Connected versus Time of Days







- 1 Includes all charging units hallwere in use by the end of the reporting period.
- A charging even is defined as the period when avehicle is connected to a charging unit, during which period some power is transferred
- Considers he connection status of all charging units every minute
- ⁴ Based on 15 minute rolling average power output from all charging units

Note: Proughouth's report, weekdays are defined as the period from Monday 600 AM unit Salurday 600 AM. The weekend is defined as the period from Salurday 600 AM unit Monday 600 AM.









LEAF

ENERGY Energy Efficiency & Renewable Energy

VEHICLE TECHNOLOGIES PROGRAM

EV Project Nissan Leaf Vehicle Summary Report

Project

Region: ALL

Number of vehicles: 3762

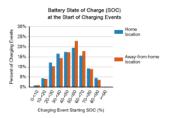
Reporting period: October 2012 through December 2012

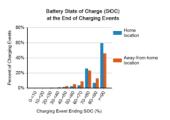
Vehicle Usage

Namber of trips !	969,853
Total distance traueled (n.)	6,724,952
Aug trþ distance (mi)	69
Aug distance traueled per day when the ue licke was driven (m.)	29.2
Aug number of trips between charging euents	3.8
Aug distance traueled between charging euents (m.)	26.3
Aug number of changing events per day when the vehicle was driven	1.1



Charging Location and Type	Home charging location ²	inome charging locations	Unknown charging location (*
Number of charging events	195,303	46,749	13,741
Percent of all charols delients	76%	18%	5%





1 A tip is defined as all the driving done between consecutive "key-on" and "key-off events when some distance was traveled.

2 Charging events at the frome charging location' refer to charging events performed at the location where the vehicle owner's home charging until it installed. 3 Charging events at "away-from-home charging locations" rater to charging events performed at any location other than the vehicle's "home charging location." Charging events at "unknown charging locations" were performed when the unhide's location relative to its "home charging location" is not known, due to 0.98 data anomalies.

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VOLT

ENERGY Energy Efficiency & Renewable Energy VEHICLE TECHNOLOGIES PROGRAM

EV Project Chevrolet Volt Vehicle Summary Report

Project

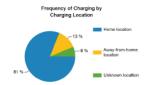
Region: ALL

Number of vehicles: 1021

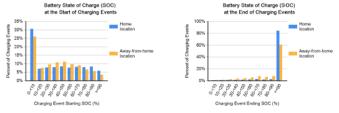
Reporting period: October 2012 through December 2012

Vehide Usage

Ouerall fieleco iomy (fipg)	126
Oueraile lectrical energy consumption (AC Wh/m)	229
Namber of trips 1	369,118
Total distance traueled (n.)	3,001,976
Aug trịp dik tan ce (m))	8.1
Aug distance traueled per day when the ue lick was driven (fin)	40.5
Aug number of trips between charging euents	3.5
Aug distance traueled between charging euents (m.)	28.2
Aug number of charging events per day when the vehicle was driven	1.4



Charging Location and Type	Home charging location ²	liome charging locations	Unknown charging locations 4
Namber of charging events	36,264	13,547	6,698
Percent of all charging eye ets	81%	13%	6%



- 1 A hip is defined as all the driving done between consecutive "key-or" and "key-or" events when some distance was traveled
- 2 Charging events at the "home charging location" refer to charging events performed at the location where the vehicle owner's home charging until is installed.

Aman Joom

3 Charoling events at "away-non-home charoling locations" reter to charoling events genomed at any location other han the vehicle's "home charoling location." Charging events at "unknown charging locations" were performed when the unhide's location relative to its frome charging location" is not known, due to GPS data aromatics.



